

System Planning

**Monthly Status Report**

Report Highlights

* ERCOT is currently reviewing proposed transmission improvements with a total estimated cost of $19.405 billion as of November 30, 2025.
* Transmission Projects endorsed in 2025 total $3.703 billion as of November 30, 2025.
* All projects (in engineering, routing, licensing, and construction) total approximately $16.866 billion[[1]](#footnote-2) as of February 1, 2025.
* Transmission Projects energized in 2025 total approximately $1.354 billion (as of June 1, 2025).
* Transmission Projects planned to energize during the remainder of 2025 total approximately $2.970 billion (as of June 1, 2025).

Regional Planning Group Reviews

RPG Projects under Review:

* Oncor has submitted the Connell 345/138-kV Switch and Connell to Rockhound 345-kV Double-Circuit Line Project (RPG Project ID: 24RPG020). This is a Tier 1 project that is estimated to cost $110.62 million. TAC voted to endorse the project on November 19, 2025. ERCOT will present the recommendation for Board of Directors endorsement on December 8, 2025.
* TNMP has submitted the Galveston Region Project (RPG Project ID: 24RPG039). This is a Tier 1 project that is estimated to cost $133.73 million. This project is currently under ERCOT’s independent review.
* Oncor has submitted the Southern DFW Load Interconnection and General Grid Strengthening Project (RPG Project ID: 25RPG004). This is a Tier 1 project that is estimated to cost $1,219 million. This project is currently under ERCOT’s independent review.
* Oncor and LCRA TSC have submitted the Muscovy and Voss Lake 345/138-kV Project (RPG Project ID: 25RPG009). This is a Tier 1 project that is estimated to cost $381.83 million. This project is currently under ERCOT’s independent review.
* STEC has submitted the Ammonia Plant Load Project (RPG Project ID: 25RPG012). This is a Tier 2 project that is estimated to cost $65.47 million. This project is currently under ERCOT’s independent review.
* CPS Energy has submitted the Reactive Power Planning Project (RPG Project ID: 25RPG013). This is a Tier 1 project that is estimated to cost $116.50 million. This project is currently under ERCOT’s independent review.
* STEC has submitted the Nueces Green Ammonia Load Interconnection Project (RPG Project ID: 25RPG016). This is a Tier 2 project that is estimated to cost $74.00 million. This project is currently under ERCOT’s independent review.
* CPS Energy has submitted the Helotes 345/138-kV Switching Station and Autotransformer Addition at Eastside Switching Station Project (RPG Project ID: 25RPG017). This is a Tier 1 project that is estimated to cost $110.00 million. This project is currently under ERCOT’s independent review.
* AEPSC has submitted the Childress Area Transmission Improvement Project (RPG Project ID: 25RPG018). This is a Tier 2 project that is estimated to cost $53.00 million. ERCOT completed the independent review on November 5, and the recommended project is estimated to cost $77.30 million. ERCOT has issued the ERCOT endorsement letter.
* CPS Energy has submitted the Large Load Additions Project (RPG Project ID: 25RPG020). This is a Tier 1 project that is estimated to cost $333.70 million. This project is currently under ERCOT’s independent review.
* Oncor and AEPSC have submitted the Drill Hole to Sand Lake to Solstice 765-kV Line Project (RPG Project ID: 25RPG022). This is a Tier 1 project that is estimated to cost $742.20 million. ERCOT has completed the independent review on November 12, and the recommended project is estimated to cost $742.2 million. TAC voted to endorse the project on November 19, 2025. ERCOT will present the recommendation for Board of Directors endorsement on December 8, 2025.
* AEPSC has submitted the Blessing Area Improvements Project (RPG Project ID: 25RPG024). This is a Tier 1 project that is estimated to cost $256.00 million. This project is currently under ERCOT’s independent review.
* AEP Texas, CPS Energy, Oncor and CNP have submitted the Texas 765-kV-STEP Eastern Backbone Project (RPG Project ID: 25RPG025). This is a Tier 1 project that is estimated to cost $9,384 million. ERCOT has completed the independent review on November 12, and the recommended project is estimated to cost $9,384 million. TAC voted to endorse the project on November 19, 2025. ERCOT will present the recommendation for Board of Directors endorsement on December 8, 2025.
* Oncor has submitted the Paris Switch to Monticello Switch 345-kV Line Rebuild Project (RPG Project ID: 25RPG026). This is a Tier 1 project that is estimated to cost $231.75 million. This project is currently under ERCOT’s independent review.
* CNP has submitted the P.H. Robinson to W.A. Parish 345-kV Hardening Project (RPG Project ID: 25RPG028). This is a Tier 1 project that is estimated to cost $511.31 million. This project is currently under ERCOT’s independent review.
* Oncor has submitted the Oncor Skyview 345/138-kV Switch Project (RPG Project ID: 25RPG033). This is a Tier 2 project that is estimated to cost $56.82 million. This project is currently under ERCOT’s independent review.
* Oncor has submitted the McDonald Road Switch to Polecat Creek Switch 138-kV Line Project (RPG Project ID: 25RPG035). This is a Tier 3 project that is estimated to cost $26.66 million. The RPG review of this project was completed on October 29, and ERCOT has issued an acceptance letter.
* AEPSC has submitted the Abilene Northwest 138-kV Transmission Station Rebuild Project (RPG Project ID: 25RPG036). This is a Tier 3 project that is estimated to cost $33.00 million. The RPG review of this project was completed on October 31, and ERCOT has issued an acceptance letter.
* LP&L has submitted the West Loop Project (RPG Project ID: 25RPG037). This is a Tier 1 project that is estimated to cost $309.00 million. This project is currently in the RPG study mode.
* Oncor and LST have submitted the Navarro and Ellis Area Reliability Project (RPG Project ID: 25RPG038). This is a Tier 1 project that is estimated to cost $759.95 million. This project is currently in the RPG comment period.
* STEC has submitted the Southeast Brownsville Large Load Transmission System Improvements Project (RPG Project ID: 25RPG039). This is a Tier 2 project that is estimated to cost $96.35 million. This project is currently in the RPG comment period.
* Oncor has submitted the Set 1 North & Central Texas Reliability Project (RPG Project ID: 25RPG040). This is a Tier 1 project that is estimated to cost $1,798 million. This project is currently in the RPG comment period.
* Oncor has submitted the Set 1 North Central & South Central Texas Reliability Project (RPG Project ID: 25RPG041). This is a Tier 1 project that is estimated to cost $943.92 million. This project is currently in the RPG comment period.
* Oncor has submitted the Set 2 North & Central Texas Reliability Project (RPG Project ID: 25RPG042). This is a Tier 1 project that is estimated to cost $1,330 million. This project is currently in the RPG comment period.
* Oncor has submitted the Set 2 North Central & South Central Texas Reliability Project (RPG Project ID: 25RPG043). This is a Tier 1 project that is estimated to cost $440.79 million. This project is currently in the RPG comment period.

RPG Project Reviews Completed in 2025:

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| RPG Project ID | RPG Project Name | Submitted Entity | Tier | Estimated Cost  ($ Millions) | Review Completion Month |
| 24RPG037 | Partial Rebuild of 138-kV Ckt.63 West Galveston to Moody Project | CNP | Reclassified from Tier 3 to Tier 4 per Protocol | 26.20 | January |
| 24RPG038 | Bergheim Substation Upgrade Project | LCRA TSC & PEC | Tier 3 | 66.35 | January |
| 24RPG041 | Buck Canyon and Binturong 345-kV Synchronous Condenser Stations Project | WETT | Tier 3 | 98.61 | January |
| 24RPG017 | Venus Switch to Sam Switch 345-kV Line Project | Oncor | Tier 1 | 118.90 | February |
| 24RPG021 | Forney 345/138-kV Switch Rebuild Project | Oncor | Tier 1 | 100.40 | February |
| 24RPG022 | Wilmer 345/138-kV Switch Project | Oncor | Tier 1 | 158.20 | February |
| 25RPG002 | East Munday 138-kV Station Rebuild Project | AEPSC | Reclassified from Tier 3 to Tier 4 per Protocol | 28.30 | February |
| 25RPG005 | Pitchfork 345-kV Substation Addition Project | WETT | Tier 3 | 57.57 | March |
| 25RPG006 | Resubmission for Salado Switch to Hutto Switch 138-kV Line Project | Oncor | Tier 3 | 87.60 | March |
| 24RPG031 | Central Texas 345-kV Transmission Project | LST | Tier 1 (Withdrawn) | 342.00 | April |
| 24RPG032 | Southwest Houston 345-kV Reliability Project | CNP | Tier 1 (Not Recommend or Endorsed) | 569.32 | April |
| 25RPG007 | Salt Flat Road to Barr Ranch to Reiter 138-kV Second Circuit Project | Oncor | Tier 3 | 63.88 | April |
| 25RPG008 | Wolf Switch to Reiter Switch 138-kV Line Project | Oncor | Tier 3 | 52.65 | April |
| 25RPG010 | 138-kV Flewellen to Fort Bend Upgrades Project | CNP | Tier 3 | 72.86 | April |
| 24RPG024 | Hartring to Upland 138-kV Line and Benedum Autotransformer Addition Project | Oncor & LCRA TSC | Tier 2 | 97.70 | May |
| 24RPG035 | Aransas Pass to Rincon 69-kV Line Rebuild Project | AEPSC | Tier 2 | 34.00 | May |
| 24RPG040 | Roscoe Area Upgrades Project | Oncor | Tier 2 | 84.30 | May |
| 25RPG011 | 138-kV West Columbia to Needville Upgrades Project | CNP | Tier 3 | 95.11 | May |
| 24RPG015 | Delaware Basin State 5 Project | Oncor | Tier 1 | 855.30 | June |
| 24RPG029 | Tredway 138-kV Switch and Expanse to Tredway 138-kV 2nd Circuit Project | Oncor | Tier 1 | 119.03 | June |
| 25RPG014 | Cedar Bayou Autotransformer Upgrades Project | CNP | Tier 3 | 26.30 | June |
| 25RPG015 | Buchanan to Burnet Transmission Line Overhaul Project | LCRA TSC | Tier 3 | 36.20 | June |
| 25RPG019 | Lamesa Switch to Willow Valley Switch 138-kV Line Rebuild Project | Oncor | Tier 3 | 74.50 | July |
| 25RPG021 | Victoria to Warburton 138-kV Line Rebuild Project | AEPSC | Tier 3 | 35.50 | July |
| 25RPG003 | Hamilton County Conversion Project | BEC | Tier 2 | 84.00 | August |
| 25RPG023 | Dunham 345/138-kV Switch Project | Oncor | Tier 3 | 21.30 | August |
| 25RPG027 | Royse Switch to Edgewood 69-kV Line Conversion to 138-kV Project | Oncor | Reclassified from Tier 3 to Tier 4 per Protocol | 44.72 | August |
| 24RPG028 | Baytown Area Load Addition Project | CNP | Tier 1 | 545.30 | September |
| 25RPG001 | Texas A&M University System RELLIS Campus Reliability Project | BTU | Tier 1 | 281.20 | September |
| 25RPG029 | Hillsboro Switch to Elm Mott Switch 69-kV Line Rebuild Project | Oncor | Reclassified from Tier 3 to Tier 4 per Protocol | 52.85 | September |
| 25RPG030 | Bonham Switch to Toco Switch 69-kV Line Rebuild Project | Oncor | Reclassified from Tier 3 to Tier 4 per Protocol | 72.83 | September |
| 25RPG031 | Sam Switch Resiliency Project | LST | Tier 3 | 17.00 | September |
| 25RPG032 | Fort Stockton Plant 138-kV Transmission Station Rebuild Project | AEPSC | Tier 3 | 25.70 | September |
| 25RPG034 | Mulberry Creek 138-kV Transmission Station Rebuild Project | AEPSC | Tier 3 | 32.00 | October |
| 25RPG035 | McDonald Road Switch to Polecat Creek Switch 138-kV Line Project | Oncor | Tier 3 | 26.66 | October |
| 25RPG036 | Abilene Northwest 138-kV Transmission Station Rebuild Project | AEPSC | Tier 3 | 33.00 | October |
| 25RPG018 | Childress Area Transmission Improvement Project | AEPSC | Tier 2 | 77.30 | November |

More information on current and past RPG projects can be found on the ERCOT MIS Secure (digital certificate required): https://mis.ercot.com/secure/data-products/grid/regional-planning

Past email communication on RPG projects can be found on the ERCOT listserv by signing up for the REGPLANGROUP list: <http://lists.ercot.com/scripts/wa-ERCOT.exe?A0=REGPLANGROUP>

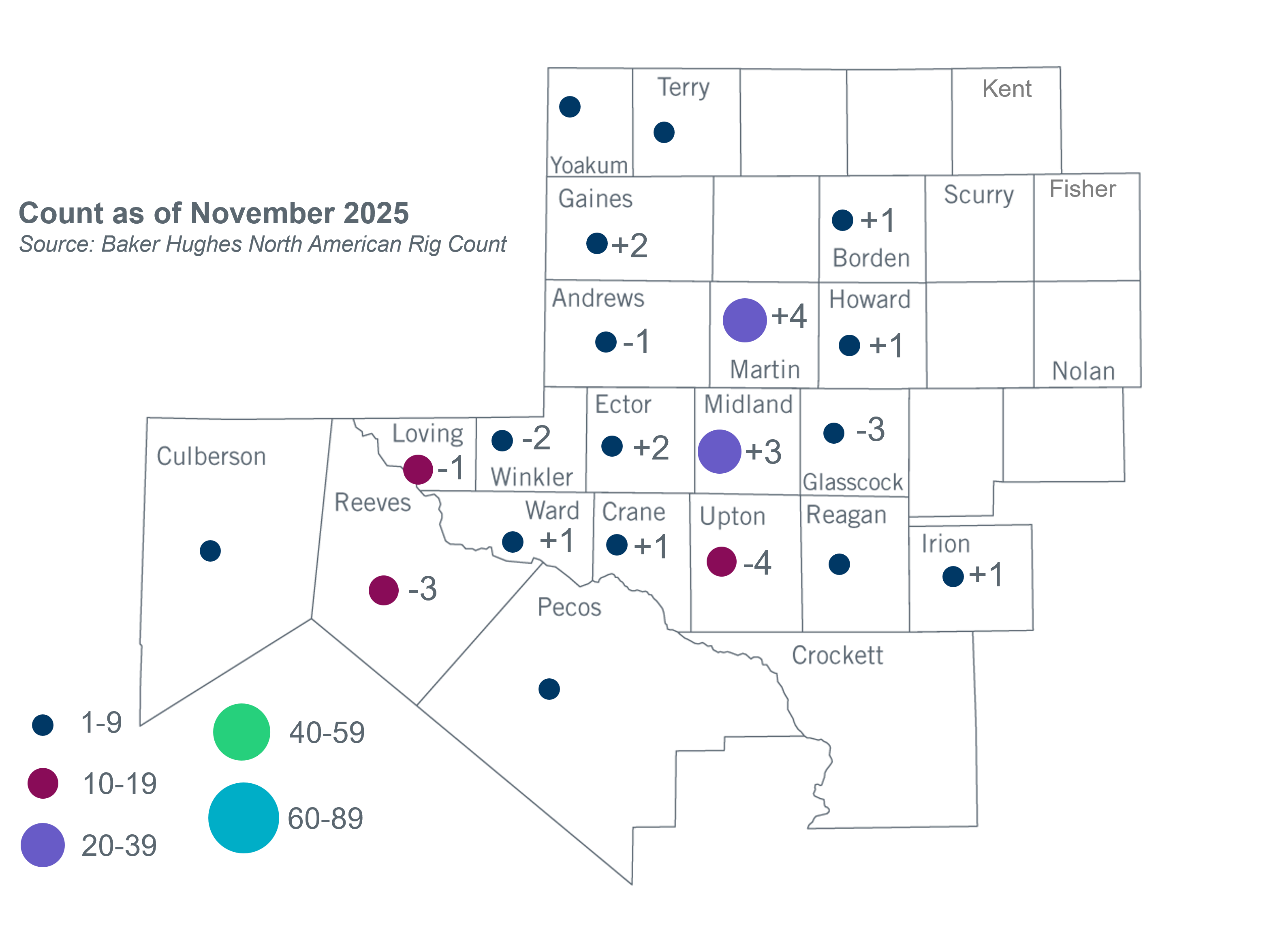
Planning Model Activities

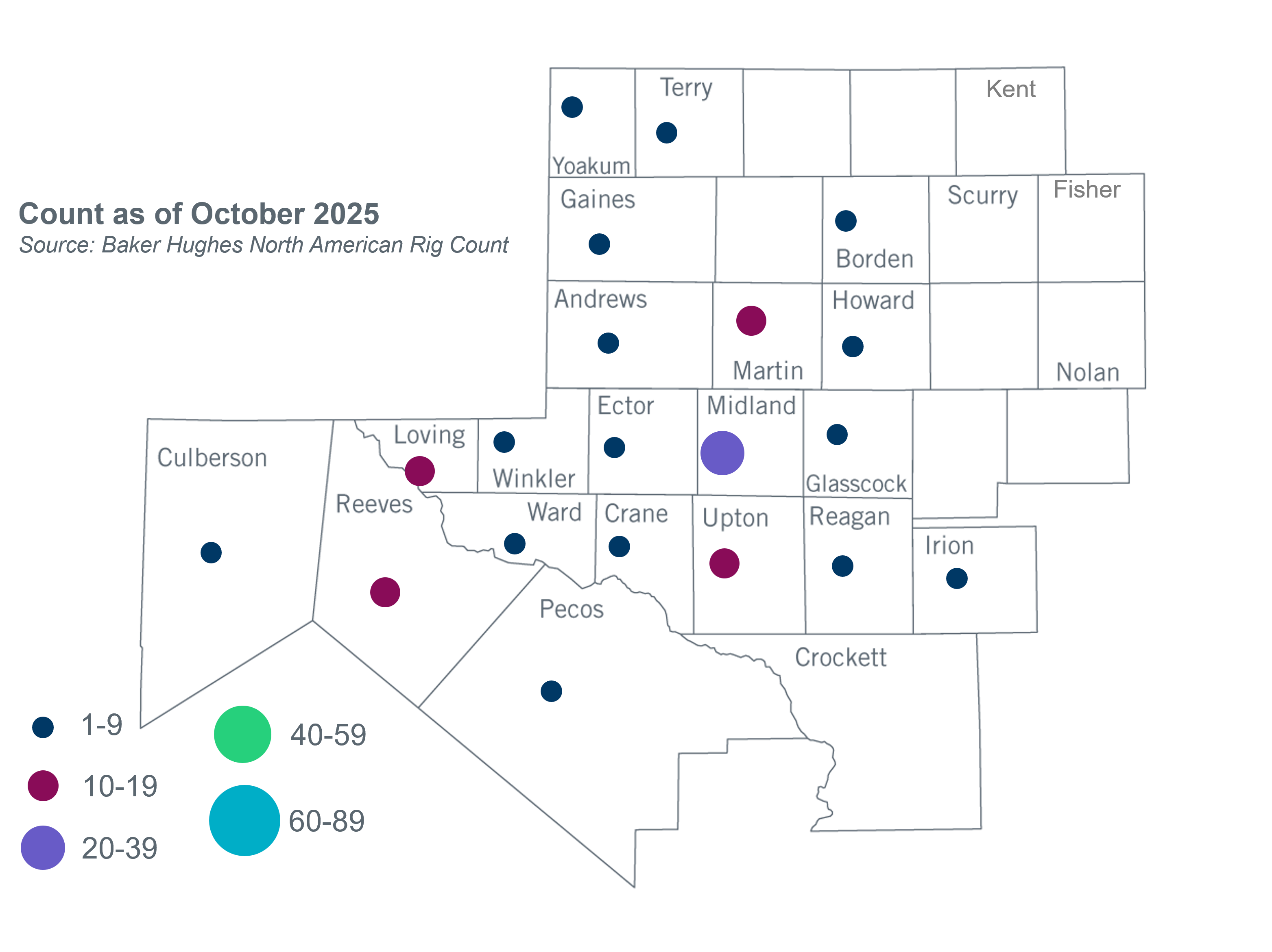
The short-term calendar of major planning model events is as follows:

* By November 21, 2025 25SSWG\_U1 Cases and TPIT will be posted
* By December 5, 2025 25SSWG\_U1 Contingency and Planning Data Dictionary will be posted

The following table shows interconnection projects that met Planning Guide section 6.9(1) and 6.9(2) and were modeled in the SSWG cases as a full model or as a simple model in accordance with Planning Guide section 6.9.



Permian Basin Oil Rig Count[[2]](#footnote-3)



Other Notable Activities

* ERCOT presented an update on the 2025 Regional Transmission Plan (RTP) reliability analysis at the November 2025 RPG meeting.
* ERCOT presented an update on the 2025 RTP economic analysis at the November 2025 RPG meeting.

1. Based on the Total Project Estimated Cost for all future projects listed in the Transmission Project Information and Tracking (TPIT) report. TPIT is updated three times each year based on information TSPs provide in Model on Demand (MOD) as specified in the ERCOT Steady State Working Group Procedure Manual. The latest TPIT is available at https://www.ercot.com/gridinfo/planning. [↑](#footnote-ref-2)
2. +/- symbol indicates the increase or decrease from the previous month in oil rigs present in each county. There are 152 rigs, with no increase or decrease oil rigs, in the Permian Basin from October to November. [↑](#footnote-ref-3)